FOUR SEASONS



Four Seasons Industrial Services, Inc. 3107 South Elm-Eugene Street • P.O. Box 16590 Greensboro, North Carolina 27416-0590 (919) 273-2718 • Fax Number (919) 274-5798

July 16, 1992

NationsBank 1 Independence Center North Tryon Street 109-8 Charlotte, North Carolina 28255

Attention:

Larry Courtney

Reference:

Closure Report for NationsBank

1823 Banking Street

Guilford County, Greensboro, North Carolina

Dear Mr. Courtney:

Four Seasons is pleased to provide this summary of the UST closure at the above referenced facility. The petroleum storage system was comprised of the following vessel:

Tank Identification	Capacity (Gal.)	Previous Contents
NB-1	1,000	Kerosene

In summary, the tank closure methodology consisted of the following phases and includes references to the U.S. EPA's Underground Storage Tank Rules:

<u>Phase I</u>

Removal and proper disposal of all petroleum/sludge/water remaining in the tank (40 CFR 280.71).

Phase II

Excavation, removal, and proper disposal of the underground tank (40 CFR 280.71).

Phase III

Sample and analyze in-situ soils remaining in the excavated pit to assess the nature and extent of soil contamination, if any (40 CFR 280.72).

Phase IV

If soil sampling verifies the presence of contamination, select and implement a remedial action alternative to complete closure (EPA 40 CFR Part 280.72).

Phase V

Submit a project completion summary report documenting closure activities demonstrating compliance with closure requirements (EPA 40 CFR 280.74).

Closure Summary Report NationsBank Greensboro, NC Page 2

On May 27, 1992, Four Seasons mobilized the appropriate equipment and personnel to the referenced site to initiate the tank removal program. Prior to excavation, all residual petroleum contents were removed from the tank utilizing a vacuum truck. A total of 353 gallons of the waste mixture was removed from the storage tank. The manifest document associated with the proper transportation and disposal of the waste is incorporated herein as Appendix A. The waste mixture was subsequently transported to Four Seasons' Patton Avenue facility in Greensboro, North Carolina. This non-hazardous petroleum mixture was subjected to the following treatment process:

- 1) The waste mixture was initially discharged into an oil/water separator.
- 2) The two phases were decanted following the physical separation.
- 3) The removed oils and sludges were blended with lighter distillates and subsequently incinerated in an US EPA approved industrial boiler permitted under number NCD053008926. Four Seasons used fuel program is conducted in compliance with regulations detailed in the <u>Federal Register</u>, Volume 50, No. 230, issued on November 28, 1985.
- 4) To remove the small amount of petroleum from the water phase the contaminated solution was passed through an air stripping column followed by carbon adsorption treatment.

The utilization of this treatment scheme reduced the contaminant levels in the water phase to the low parts per billion range, thereby allowing discharge into the Greensboro Metro Plant, Publicly Operated Treatment Works (POTW).

Following removal of the underground storage tank, the vessel was secured onto a trailer and transported to Four Seasons' Patton Avenue facility in Greensboro, N.C. At this point, the tank was subjected to an appropriate decontamination procedure. A thorough inspection of the removed vessel revealed the following:

Tank Identification	Material of Construction	Inspection Results
NB-1	Carbon Steel	Good Condition

The tank was noted to have been in good condition upon excavation. No pitting or holes were detected during the visual inspection.

Following completion of the cleaning and decontamination process, the tank was cut into scrap pieces and subsequently transported to a metal recycling facility. The "Tank Disposal Manifest", included in Appendix A, documents the final disposition of the scrap metal as D.H. Griffin Wrecking Company in Greensboro, NC.

Closure Summary Report NationsBank Greensboro, NC Page 3

The closure assessment report is included herein as Appendix B. Contained in this section is a summation of the field investigations, soil sampling, analytical results, conclusions and recommendations.

There is one additional copy of this closure summary report for submittal to the Guilford County Department of Emergency Services. NationsBank should review this document then forward the additional copy to the following address:

Emergency Services
Post Office Box 18807
Greensboro, North Carolina 27419
Attention: Ms. Kelly Gage

This report meets all the requirements for closure documentation as specified by 40 CFR 280.74. A copy should also be maintained by your office to document closure activities.

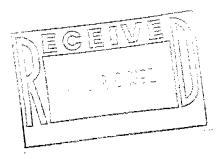
Mr. Courtney, thank you for the opportunity to provide these environmental services for NationsBank. If you should have any further questions or require additional information, please contact our office.

Sincerely

Michael G. Stoneman

Corporate UST Program Manager / Staff Geologist

nb-1 enclosures



NATIONSBANK GREENSBORO, NORTH CAROLINA

Summary of Underground Storage Tank Removal Performed May 1992

Prepared by Four Seasons Industrial Services, Incorporated

Underground Storage Tank Closure Assessment NationsBank Greensboro, North Carolina

Field Investigation:

Four Seasons Industrial Services, Inc. was contracted by NationsBank to perform the permanent closure of one (1) kerosene underground storage tank located in at the Banking Street location in Greensboro, NC

The soils above and around the UST were excavated as the tank was removed from the pit. The location of the storage vessel is documented on the site diagram contained herein as Appendix C.

The technician, utilizing an organic vapor analyzer (OVA), screened the excavated soils for emissions of total Volatilized Organic Compounds (VOCs). Soil samples for screening were obtained by placing the soils in a clean container and sealing. The gases in the soils were allowed to equilibrate with the atmosphere in the container for approximately ten minutes. The OVA probe was then inserted into the container and a reading of total VOC's was obtained. OVA readings on soils collected from the overburden, pit side walls and floor were negative for the presence of VOC's.

Soil Sampling:

Soil samples were collected from the in-situ soils underlying the storage tank to document conditions upon closure. The samples were labeled NB#1 and NB#2.

Upon collection, all soil samples were placed into laboratory provided glassware, sealed, labeled with a tag identifying job name, job number, sample number, date, time, method of collection, analysis to be conducted, sampler's name, and remarks. All samples were then placed in a cooler and chilled to approximately 4 degrees Celsius before being transported to the laboratory utilizing EPA approved chain-of-custody procedures to ensure sample integrity.

Laboratory Results:

Soil samples that were collected upon removal of the storage tank had the following analytical results for Total Petroleum Hydrocarbons by Gas Chromatograph utilizing EPA Methods 3550 and 5030:

Sample #	<u>Depth</u>	<u>Result</u>
NB#1	9' -	*BQL
NB#2	9'	*BQL

*BQL = Below Quantitation Limit of 10 ug/kg (pppm)

Recommendations:

Based upon the laboratory results of the soil samples which were all below the DEM action level of 10 mg/kg and the absence of any visual contamination or petroleum odors. Four Seasons recommends the excavation be considered for clean closure.

Closure Assessment NationsBank Greensboro, NC Page 2

Conclusions:

Appendix C contains a site diagram whereby sampling locations and pertinent physical structures are documented. Also contained in the appendix is the completed site investigation report for permanent closure or change-in-service of UST.

It should be noted that no groundwater was encountered during the tank removal or subsequent sampling events.

The excavation was backfilled and site restoration activities completed on May 27, 1992.



FOUR SEASONS INDUSTRIAL SERVICES, INC.

Post Office Box 16590 Greensboro, North Carolina 27416 (919) 273-2718

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NON-HAZARDOUS WASTE MANIFEST

Manifest #		F.S.1.S. JOB #	Date	e: <u>5</u> /	27/9	
Generator:	ATIONS BANI	<u> </u>	Pho	ne No.:	73.74	<u> 378-16</u>
18	323 BANKIN	s St.	EPA	ID No.: 4/4	4	
	,,	**************************************	Cor	nact Jau	ELL	MASIERS
Process which ge	nerated waste:					
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Date 5/27/	グユ Signature	atherene	2 Xo-c/			
Des	cription of waste	Circle	Quantity	Circle	Cor	ntainer
KERO	SENE	Form Solid Liquid Gas Sludge	353 321 GALS	Gallons Cu. Yds. Pounds Tons	No.	Туре
Vechicle License	Tag Number(s) LT-17 ertify that the specified waste timent, storage, or disposal f	EUGENE	Phore EPA Con in a registered (licens	tainer: VAC	19912 -tzk	277132
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Facility: $\frac{1}{6}$	2 Stasons In	d Son	Phor	ne No. <u>27</u> .	327	16
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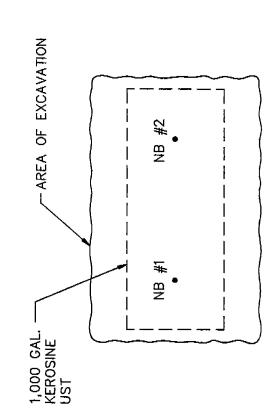


FOUR SEASONS INDUSTRIAL SERVICES, INC. Post Office Box 16590 Greensboro, North Carolina 27416-0590

(919)273-2718

	TANK DISPOSAL MANIFEST
1)	Tank Owner/Authorized Representative: Name and Mailing Address MATIONS RANK CARONIC.
2)	Tank Owner/Authorized Representative: Phone No. (99) 378-166
3)	Description of Tanks: Tank No. Capacity Previous Contents NB#1 1,000 KEROSENE 136
4)	Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed storage tanks have been removed from the premises of the tank Owner. Catherine Cape 5/17/91 Printed/Typed Name Signature Month Day Year
5)	Transporter: The undersigned certifies that the above listed storage tanks have been transported to the Four Seasons Industrial Services facility at 519 Patton Ave. Greensboro, N.C. Keth Carter Keth M.Carth 5/37/93 Printed/Typed Name Signature Month Day Year
6)	Decontamination Manager: The undersigned certifies that the above listed storage tanks have been cleaned and scrapped. Wayman H AoTey To Wayman Afford Signature Month Day Year
7)	Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility. Recycling Facility: 40 44 English Weeking Co. Frinted/Typed Name Signature Signature Month Day Year

NATIONSBANK



ASPHALT

CLENT	NATIONSBANK	CREENSBORD N.C.	Cherry Section (1:0:	
PROJECT:	UST	38115010	CECCORE	
15.	SOIL SAMPLE	LOCATIONS		
SCALE: 1/4"-1"-0" TIT	DATE: 7-17-92	DWN.BY: DRY	DWC.# 3160	

	•									
(GW	(UST-2)	Site Inv	estigation Report	For F	^p erma	nent	Close	ure or	Chang	e-in-Service of U.S.T.
FOR TANKS The appropriate DEM Regional Office according to the county of the facility's location. IN [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].					1.D. 1	Use Only Number Received 7.20.92				
				INST	RUCTIO	NS				
			Complete and return within	(30) day	ys follow	ing com	pletion o	of site invo	estigation.	
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Owner	Name, (Corpora	ation, Adividual, Public Agency, PhOLECE CO	or Other Emity)			Facility	Name	or Compa	fry	
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		86-4483			. _			<u> </u>		F6- 8452
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Closure	/ e Contractor	Four Coose	ns Indiatrial	inge المحتود مرجيح	1/100	<u>.</u> -	Groo	nha	ro 9	phone No. (Area Code) 9-277-27/8 phone No. (Area Code) 2977 phone No. (Area Code)
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Lab_Z	711019	(Name)	ay, J, MARI	(Address)	K-O'	VV	<i>J</i> ()(<u> </u>	Tele	phone No. (Area Code)
		IV. U.S.T. Information	on .		V. Exc	avation	n Cond	lition		VL Additional Information Required
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		all product and residuals down to tank.	from tank			-			all openings nd cap or r	s;.
		l inspect tank.	e pipe, vapor recovery tank						aterial used	
	submersible	e pumps and other tail	nk fixtures.	COMMECI	OIIS,			,		
[<u></u>	プPurge tank	ug all lines except the ve k of all product & flamm	able vapors.				Cre	<u>RE</u> ate vent h	<u>MOVAL</u> nole	
Cut one or more large holes in the tanks.						Label tank				
Date Tank(s) Permanently closed: 5-27-9 3. Date of Change-in-Service: N/A						Dispose of tank in approved manner.				
	Date of	Change-in-Service:	<i>N A</i>				<u>W</u>	recki	ng Co	mpony - Greenbors
			VIII	Certificat	ion (Re	ad ap	d Sign)		<u></u>	<i>i </i>
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Print n	choel	icial title of owner or ow G.S. Tonern,	mer's authorized representation (Osup UST	4	77	Just a	ityre *	05	bron	7-16-92
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AnalytiKEM Inc. 454 S. Anderson Road, BTC 532 Rock Hill, SC 29730 803/329-9690

TEST REPORT NO. A82306

June 9, 1992

Prepared for:

Four Seasons
P.O. Box 16590
3107 South Elm-Eugene Street
Greensboro, NC 27416-0590

Attention: Michael Stoneman

Project: Nations Bank

Reviewed & Approved by:

Name: Carmine M. Fioriglio

Title: QA/QC Manager

AnalytiKEM

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I. Certification

AnalytiKEM, Inc. Current Certifications/Regulatory Approvals

Tabulated below are the current laboratory certifications that are held by each AnalytiKEM Laboratory. Analyses performed at multiple AnalytiKEM locations will be noted in the test report.

Cherry Hill, NJ		Rock Hill, SC	, ,	Houston Analytical, Tx		
State	Cert #	State	Cert #	State	Cert #	
Arkansas	*	S. Carolina	46067	N. Dakota	R-006	
Connecticut	PH-0715	N. Carolina	316	Oklahoma	8403	
Florida	880985G	New Jersey	79795	Texas Water Commission *		
Massachusetts	NJ117			Louisiana *		
New Jersey	04012					
New York	10815					
N. Carolina	258					
N. Dakota	R-038					
Pennsylvania	68366					
S. Carolina	94004					
Tennessee	02908					
Vermont	*					

^{*} No certification numbers are issued for these states.

II. <u>Definition of Terms</u>

AnalytiKEM

<u>Term</u>	<u>Definition</u>
D	Detected; result must be greater than zero.
DI	Deionized Water
J	Compound was detected at levels below the practical quantitation limit. The level reported is approximate.
MS/MSD	Matrix Spike/Matrix Spike Duplicate.
NA	Analysis not applicable to the sample matrix.
ND	Not Detected
NR	Not Requested
UTU	Nephelometric Turbidity Units
RPD	Relative Percent Difference
RSD	Relative Standard Deviation
υ	Compound was analyzed for but not detected. The preceding number is the practical quantitation limit for the compound.
ppb	Parts~per-billion; may be converted to ppm by dividing by 1,000.
ppm	Parts-per-million; may be converted to ppb by multiplying by 1,000.
ug/l	Micrograms of constituent per liter of sample; equivalent to parts-per-billion.
ug/kg	Micrograms of constituent per kilogram of sample; equivalent to parts-per-billion.
ug/kg dw	Micrograms of constituent per kilogram of sample reported on a dry weight basis.
CCC	Calibration Check Compound; used to verify the precision of a GC/MS calibration curve.
SPÇC	System Performance Check Compound; used to verify the correct operation of a GC/MS instrument.
PQL	Practical Quantitation Limit; the minimum level at which compounds can be dependably quantitated.
В	Analyte detected in associated blank as well as the sample. It indicates possible/probable blank contamination.

Test Report No. A82306 Page 3

III. Sample Designations

Sample Designat	AnalytiKEM		
AnalytiKEM	Client	<u>Matrix</u>	Date
Designation	<u>Designation</u>		<u>Sampled</u>
A82306-1	NB #1	Nonaqueous	5/27/92
A82306-2	NB #2	Nonaqueous	5/27/92

Note: Samples will be held for 30 days beyond the test report date unless otherwise requested.

Test Report No. A82306 Page 4

IV. Methodology

AnalytiKEM

General Chromatography

Petroleum Hydrocarbons

Method 3550, <u>Sonication Extraction</u>, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, Second Edition, USEPA.

Method 5030, <u>Purge and Trap</u>, Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, Second Edition, USEPA.

Petroleum Hydrocarbons were analyzed by Gas Chromatography using flame ionization detection on a 6ft. x 2mm ID glass column packed with 10% SP2100 on 100/120 mesh Supelcoport programmed from 65°C to 225°C .

Test Report No. A82306 Page 5

V. Analytical Results

General Chromatography

AnalytiKEM

Sample Designation

<u>Parameter</u>	Method	A82306-1	A82306-2
	<u>Blank</u>	NB #1	NB #2
Jet Fuel	< 10,000	< 10,000	< 10,000
#2 Fuel Oil/Diesel	< 10,000	< 10,000	< 10,000
Kerosene	< 10,000	< 10,000	< 10,000
Gasoline	< 10,000	< 10,000	< 10,000
Units	(ug/kg)	(ug/kg)	(ug/kg)

Test Report No. A82306 Page 6

VI. Quality Control Data

AnalytiKEM

Volatile Organics

Nonaqueous Matrix Spike/Matrix Spike Duplicate Recovery Data

	Sample	Amount	Reco	verv		Control L	ol Limits Max.		
<u>Parameter</u>	<u>Spiked</u>	of Spike		MSD	<u>RPD</u>	Recovery	RPD		
Gasoline	A82239-4	1,000	120	125	4	75-130	30		
Jet Fuel	A82283-7	4,000	121	136	15	75-130	30		
Jet Fuel	DI Water	4,000	91			75-130	30		
Units		(ppb)	(%)	(%)	(%)	(%)	(%)		

Recovery: _1_ out of _5_ outside control limits

RPD: __O out of __2 outside control limits

CHAIN OF CUSTODY RECORD	Don Stail	Tag Numbers / Remarks							RESULTS	a. Rush Standard	b. Verbal Fax Written	c. Normal Regulatory	NO 01208	1	919-273-2718 Fax: 919-274-5798 Form 88
CHAIN C	Samplers Names:	Requested Parameters	X	X					O	D 101	トラー	200	12.102 Chain Of Custody	Master Control Number:	Vorth Carolina 27416-0590 Phone:
ERVICES, INC.	Project NATIONS BANK	ATION Comp Number of Grab Containers	1'berow tank G 1	1, (6 1									Received By: Date	Teceived By: The Way (4 M.) On Daile	perations Group! Post Office Box 16590, Greensbord, N
FOUR SEASONS INDUSTRIAL SERVICES, INC.	Project 9250 [3	TIME LC	11 00 1 1884 1 48 N	W3#2 Stape 1:10			Send Keretto	Michael Stoneman	Field Remarks:	Standord Turnoround	Jo# 92 - 50/3/		1/2/1/ Strong 670	Name: N Soale: 72	Four Seasons Industrial Services, Inc., Environmental and Remedial Operations Group, Post Office Box 16590, Greensbord, North Carolina 27416-0590 Phone: 919-273-2718